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Reservoir Study For Production Optimization By Water Flooding In The Gullfaks Field

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Supplementary File

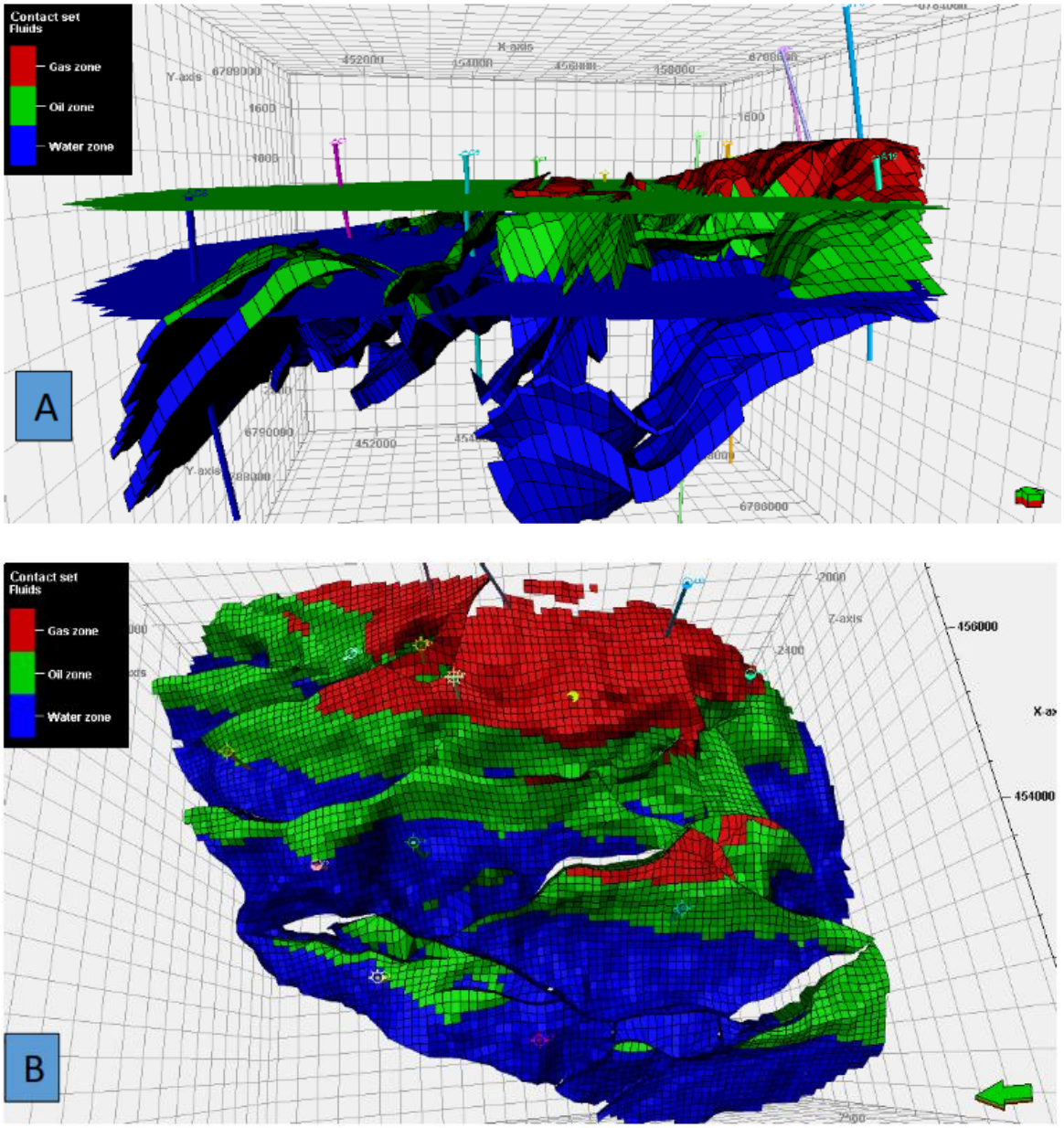


Figure S1: Contacts property along with contact set displayed in a 3D window view from south (A) and view from above (B).

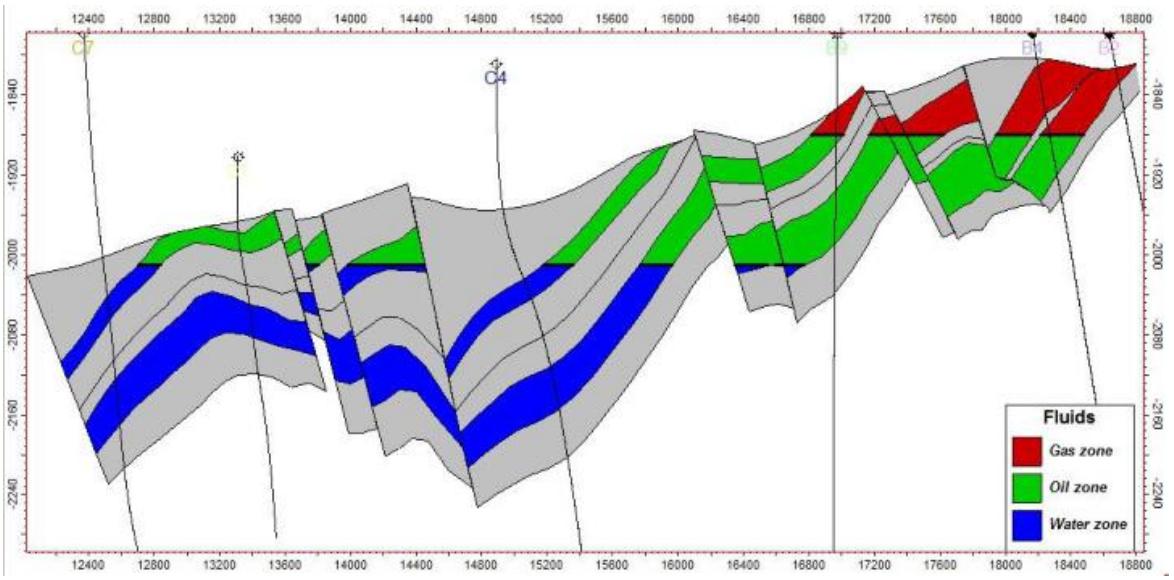


Figure S2: Cross-section of fluid contact section.

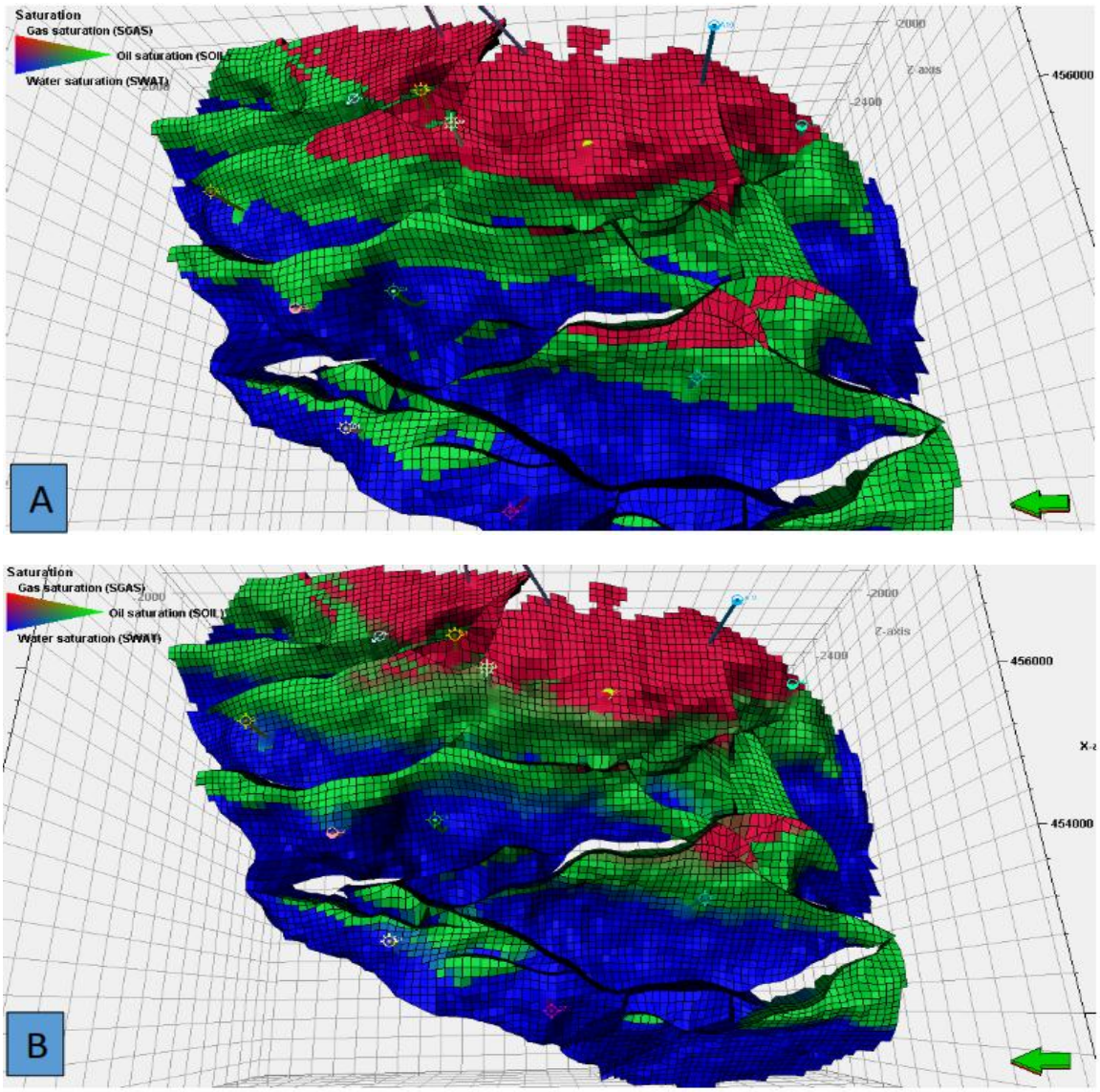
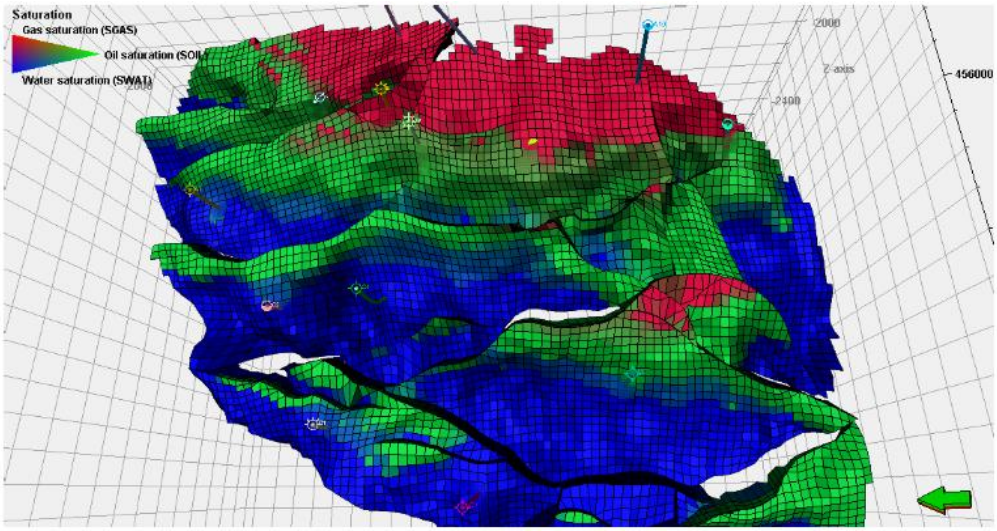
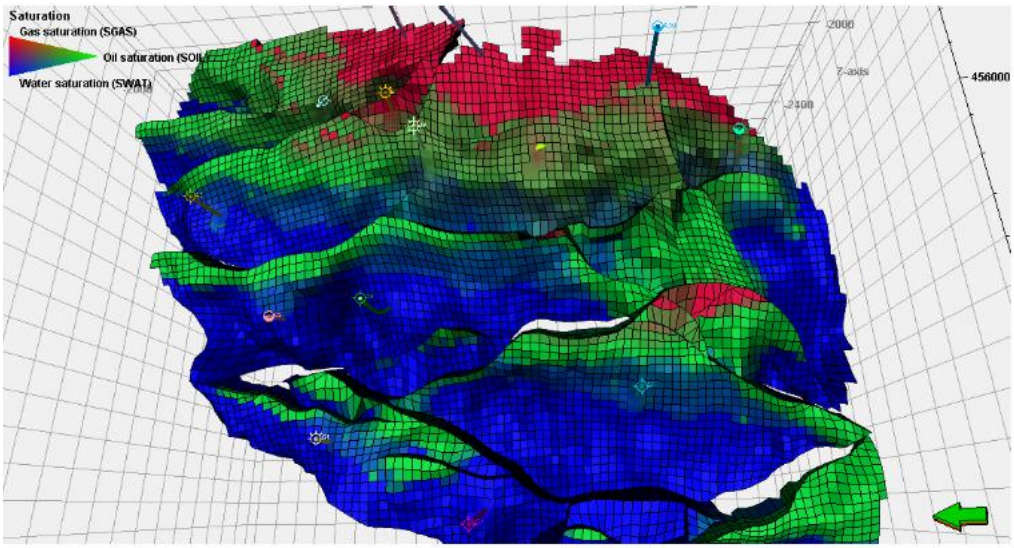


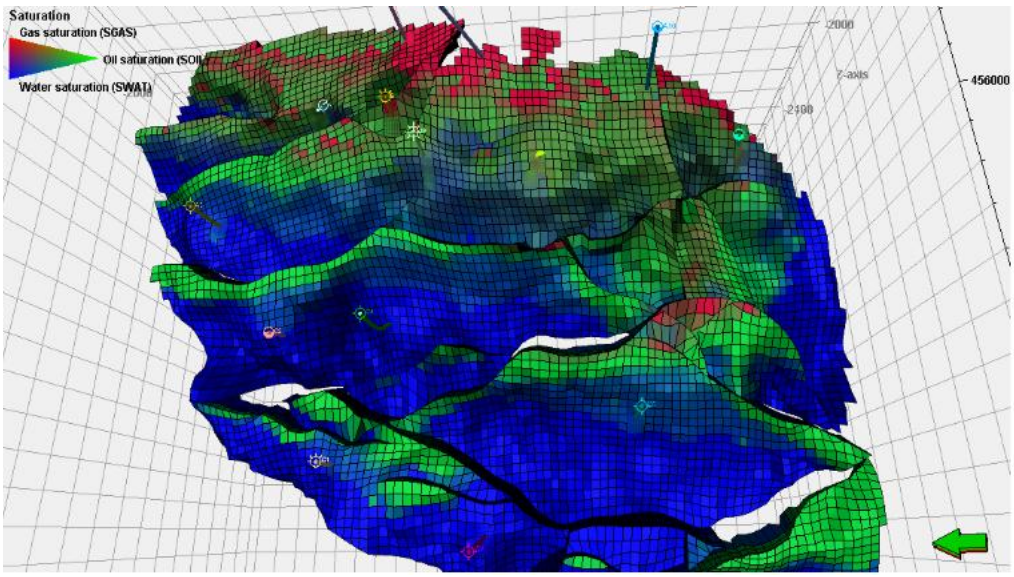
Figure S3: Saturation of the fluids in the reservoir (A) initially in 1980 and (B) after the production in 2000.



(A)

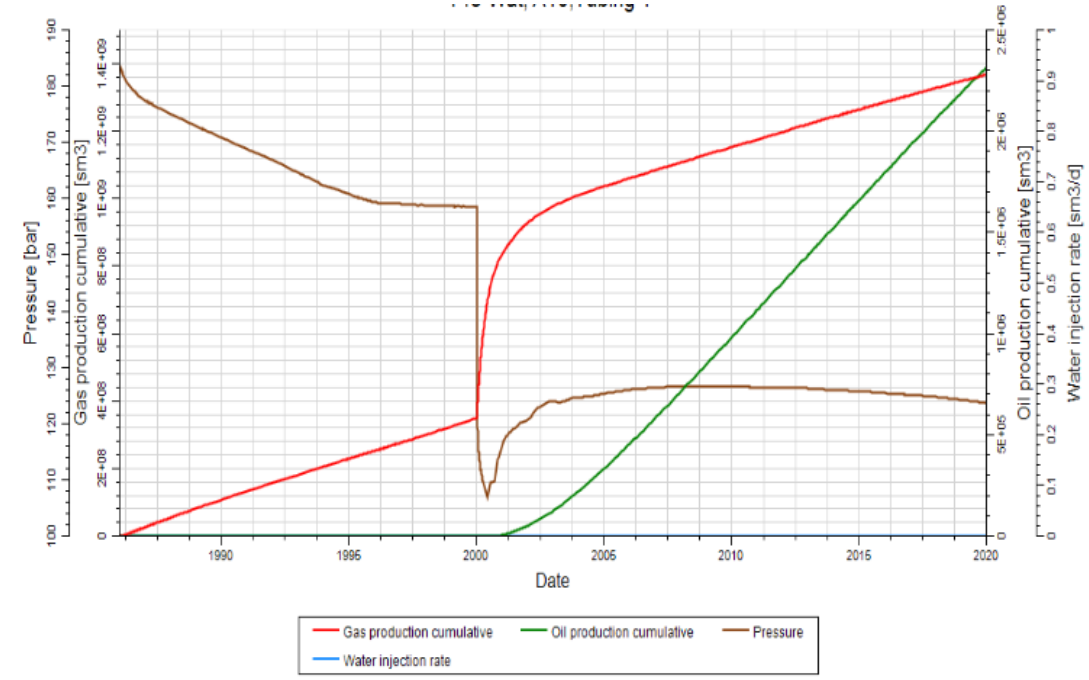


(B)

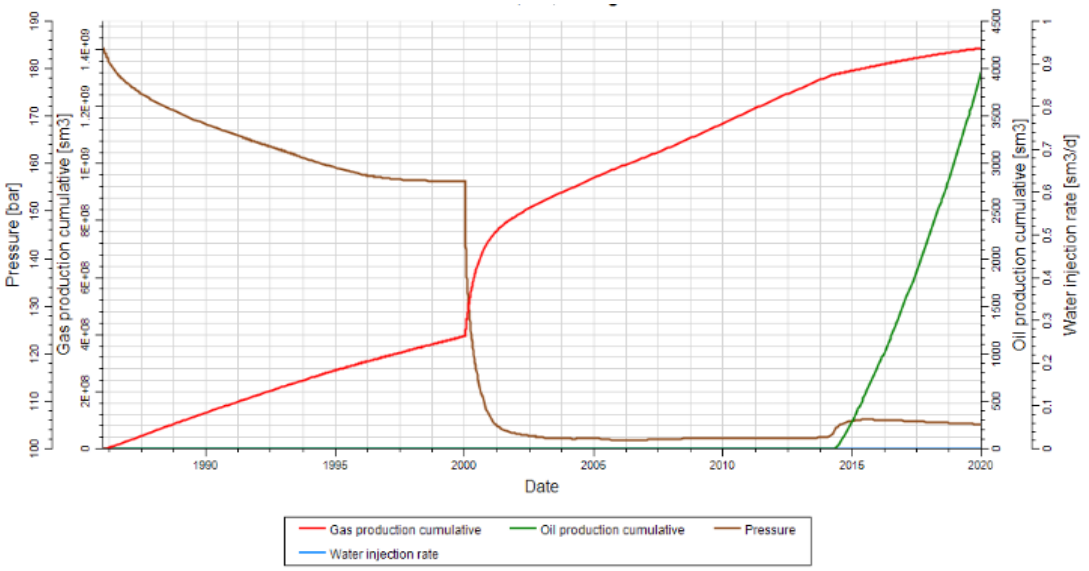


(C)

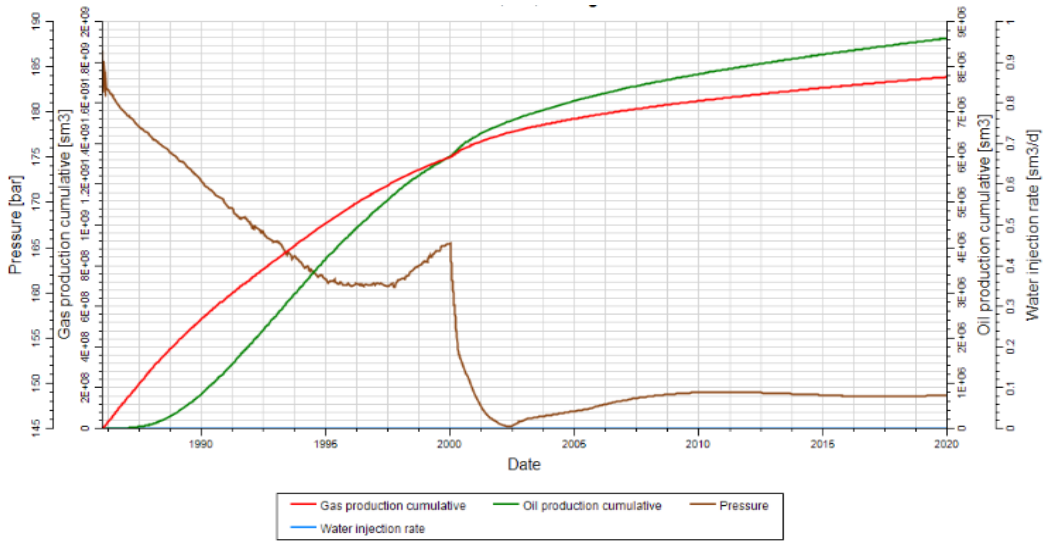
Figure S4: Fluid saturation model in the reservoir: (A) in 2000, (B) in 2010, and (C) in 2020.


Pressure [bar]
Gas production cumulative [sm3]
Oil production cumulative [sm3]
Water injection rate [sm3/d]
Date
Gas production cumulative
Oil production cumulative
Pressure
Water injection rate

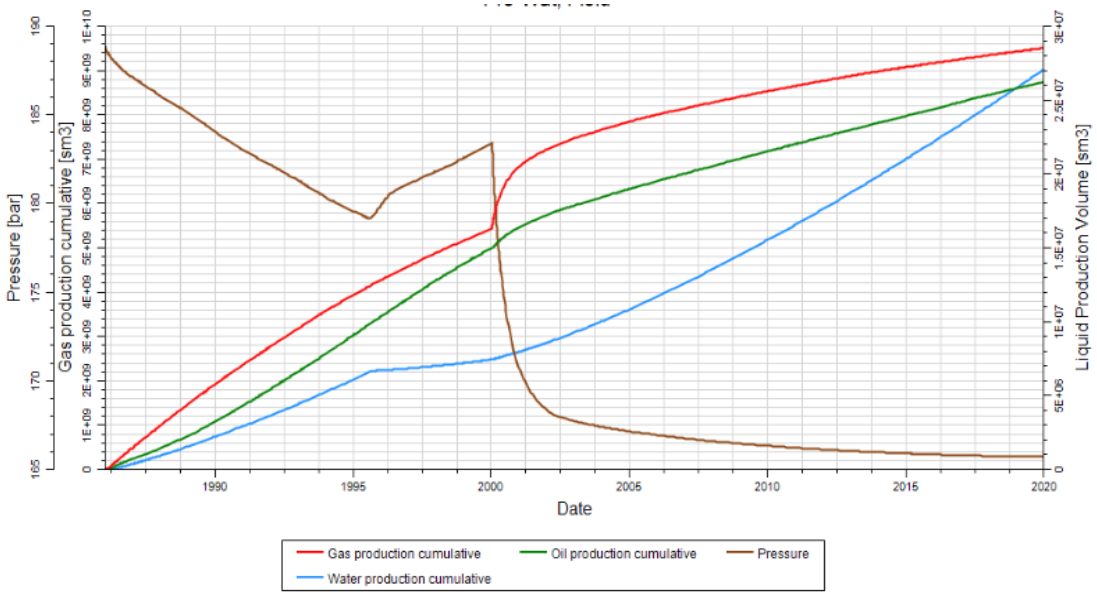
(A)


Pressure [bar]
Gas production cumulative [sm3]
Oil production cumulative [sm3]
Water injection rate [sm3/d]
Date
Gas production cumulative
Oil production cumulative
Pressure
Water injection rate

(B)



(C)



(D)

Figure S5: Cumulative production of: (A) well A10, (B) well B2, (C) well B9, and (D) the field until 2020.